

Table S45. Summary statistics for natural gas – Texas, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	97.843	86,128	157,839	R157,384	157,343
Gas Wells	134,958	130,033	123,928	R120,576	118,957
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	897,854	878,525	2,280,578	R2,243,859	1,970,961
From Oil Wells	1,680,873	1,569,154	287,648	R302,943	297,372
From Coalbed Wells	0	0	7,120	R6,738	6,759
From Shale Gas Wells	5,577,570	5,632,295	6,533,829	r7,878,966	8,134,830
Total	8,156,296	8,079,974	9,109,174	R10,432,505	10,409,921
Repressuring	592.484	554.853	620.164	578,784	<b></b>
Vented and Flared	87,527	96,946	238,054	251,186	€263,046
Nonhydrocarbon Gases Removed	250,813	204,334	209,947	R224.046	€217,995
Marketed Production	7,225,472	7,223,841	8,041,010	R9,378,489	9,336,110
NGPL Production	819,021	840,601	1,011,753	R1,208,021	1,343,538
Total Dry Production	6,406,450	6,383,240	7,029,257	R <b>8,170,468</b>	7,992,572
Supply (million cubic feet)					
Dry Production	6,406,450	6,383,240	7,029,257	R8,170,468	7,992,572
Receipts	<del>-</del>				
Imports	748	591	863	1,071	369
Intransit Receipts	0	1,652	1,959	R1,345	2,415
Interstate Receipts	1,347,906	1,512,820	1,752,469	R1,612,665	1,990,562
Withdrawals from Storage					
Underground Storage	431,621	488,933	577,819	510,852	496,623
LNG Storage	0	0	2,033	6,109	7,979
Supplemental Gas Supplies	0	0	0	81	1,598
Balancing Item	210,069	-102,893	120,035	₹273,686	250,404
Total Supply	8,396,795	8,284,343	9,484,435	R <b>10,576,277</b>	10,742,522

See footnotes at end of table.

Table S45. Summary statistics for natural gas – Texas, 2016-2020 – continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	4,020,915	3,867,275	4,464,219	R4,671,722	4,630,179
Deliveries					
Exports	1,129,434	1,280,647	1,436,793	1,972,914	2,557,093
Intransit Deliveries	0	0	7,411	0	15,824
Interstate Deliveries	2,853,481	2,712,820	3,057,744	3,333,957	2,983,496
Additions to Storage	2,000, 102		3,037,7	5,555,557	2,500, .50
Underground Storage	392,965	423,589	518,252	590.187	547,848
LNG Storage	0	12	15	7,497	8,082
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Total Disposition	8,396,795	8,284,343	9,484,435	R10,576,277	10,742,522
Consumption (million cubic feet)					
Lease Fuel	238,693	236,577	245,360	266,877	266,496
Pipeline and Distribution Use <sup>a</sup>	85,527	84.470	117,964	R173,753	190,534
Plant Fuel	169,360	166,479	175,653	R216.783	217,005
Delivered to Consumers					
Residential	175,332	164,147	227,028	R228,143	204,301
Commercial	164,306	164,782	214,173	R198,060	172,523
Industrial	1,649,759	1,678,504	1,838,402	1,799,319	1,813,568
Vehicle Fuel	3.875	1,842	1,030,402	1,755,515 R1.587	1,813,308
Electric Power	1,534,063	1,370,474	1,643,854	R1,787,199	1,764,649
Total Delivered to Consumers	3,527,335	3,379,749	3,925,242	R <b>4,014,310</b>	3,956,144
Total Consumption	4,020,915	3,867,275	4,464,219	R <b>4,671,722</b>	4,630,179
Delivered for the Account of Others					
(million cubic feet)					
Residential	383	374	500	415	527
Commercial	48.095	49.009	53.014	59,554	52,969
Industrial	988,891	1,012,862	1,151,111	1,242,542	1,247,385
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Number of Consumers					
Residential	4,573,047	4,633,561	4,702,609	R4,787,135	4,889,732
Commercial	321.795	323,355	326,594	R331.757	331.522
Industrial	6,548	6,059	6,967	6,019	6,026
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	511	510	656	597	520
Industrial	251,949	277,027	263,873	298,940	300,957
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Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	1.50	2.12	6.28	2.18	1.15
Exports	2.63	3.30	3.41	2.92	3.14
Citygate	4.09	4.80	5.04	3.02	2.70
Delivered to Consumers					
Residential	11.73	13.61	11.42	10.61	11.64
	6.89	7.71	6.55	6.18	6.52
Commercial	6.89				
Commercial Industrial	2.65	3.28	3.42	2.88	2.31

<sup>&</sup>lt;sup>E</sup> Estimated data.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.